

# **I-SEM Market Trial Detailed Run Sheet**

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## **Scenario 5 – Full Market Normal Functions**

**Week 1 – Submissions to all Markets, Execution and  
Results, Meter Data Submissions and Settlements**

**(This scenario will introduce the first Coupled DAM)**

**Version 1.0**

## Introduction and Purpose

This document sets out the activities to be performed by market participants for Scenario 5, Week 1 of the Market Trial. This week is focused on the introduction of Settlement Processes alongside the running of the Balancing Market following a Coupled Day-Ahead Market Auction (DAM) which will require all applicable participants to submit their own Commercial Offer data into the DAM, IDA and BM throughout the week. Alongside these activities, the Intra Day Continuous Trading platform will also be available to market participants.

The Run Sheets are specific to each day of the week commencing on Monday 5th February 2018 through to Friday 9th February 2018 and are formatted as follows:

<b>Time:</b>	This defines the time period during which the activity is due to take place. Where a specific time is shown this indicates the latest time for the activity
<b>Participants:</b>	This will detail the 'Actors' that should participate in the Activity, where this is not set to 'All' it will highlight the specific 'Actors' as defined in the Market Participant Guide Book
<b>Activity:</b>	This details the activity that the participants should perform during this time period
<b>Inputs:</b>	This details all of the inputs required for the defined activity
<b>Outputs:</b>	This details all outputs from the defined activity

### Data Submissions to support Scenario 5

In order to provide successful outcomes for this and remaining scenarios the following principles should be followed:

1. Commercial Offer Data submitted to the Day Ahead market should be aligned as much as possible to the existing submissions to the Live SEM Market.
2. Trading in the Intra Day Market is encouraged and should be based on the results of the DAM.
3. Commercial Offer Data submitted to the Balancing market should be based on individual trading strategies and should include both Pricing and forecast availability.
4. Daily PN Submissions are required and must maintain a continuous curve.
5. Initial PN Submissions are **Mandatory** for all dispatchable generators and must be submitted for every trading day prior to the 13:30 deadline (These can be submitted in advance for future trading days, if required).
6. Initial PN Submissions will also be required for trading days where there is currently no scripted activity (e.g. Friday through Sunday) and therefore these should be submitted in advance if not able to submit on the day.
7. Failure to submit mandatory PN's will result in the balancing market being unable to produce a schedule and therefore will impact on market results for all participants.
8. Meter Data (D+1 & D+4) must be submitted daily in accordance with the run sheet by ALL Meter Data Providers and contain data for ALL units registered in Market Trial as this will be used within the Settlement processes

### Market Trial – 7 Day Operations

**Note:** During Scenario 5 we will be running all markets 7 days a week.

In order to facilitate SEMOpX will run a pseudo DAM on both Saturday and Sunday based on the participant submissions into the Friday DAM. SEMOpX Systems will be available throughout the weekend for participant submissions but these will not be used in these Auctions.

The results of the Saturday and Sunday auctions will be published early the following Monday morning

### Market Trial Environment Availability

**Note:** In order to ensure that the Market Trial Environment is maintained and stable for the duration of the trial it will be necessary from time to time to refresh various elements of the environment. Wherever possible this will be done at a time to minimise any impact on the trial participants and as such we have built in contingency on Friday's throughout the trial for this activity when required.

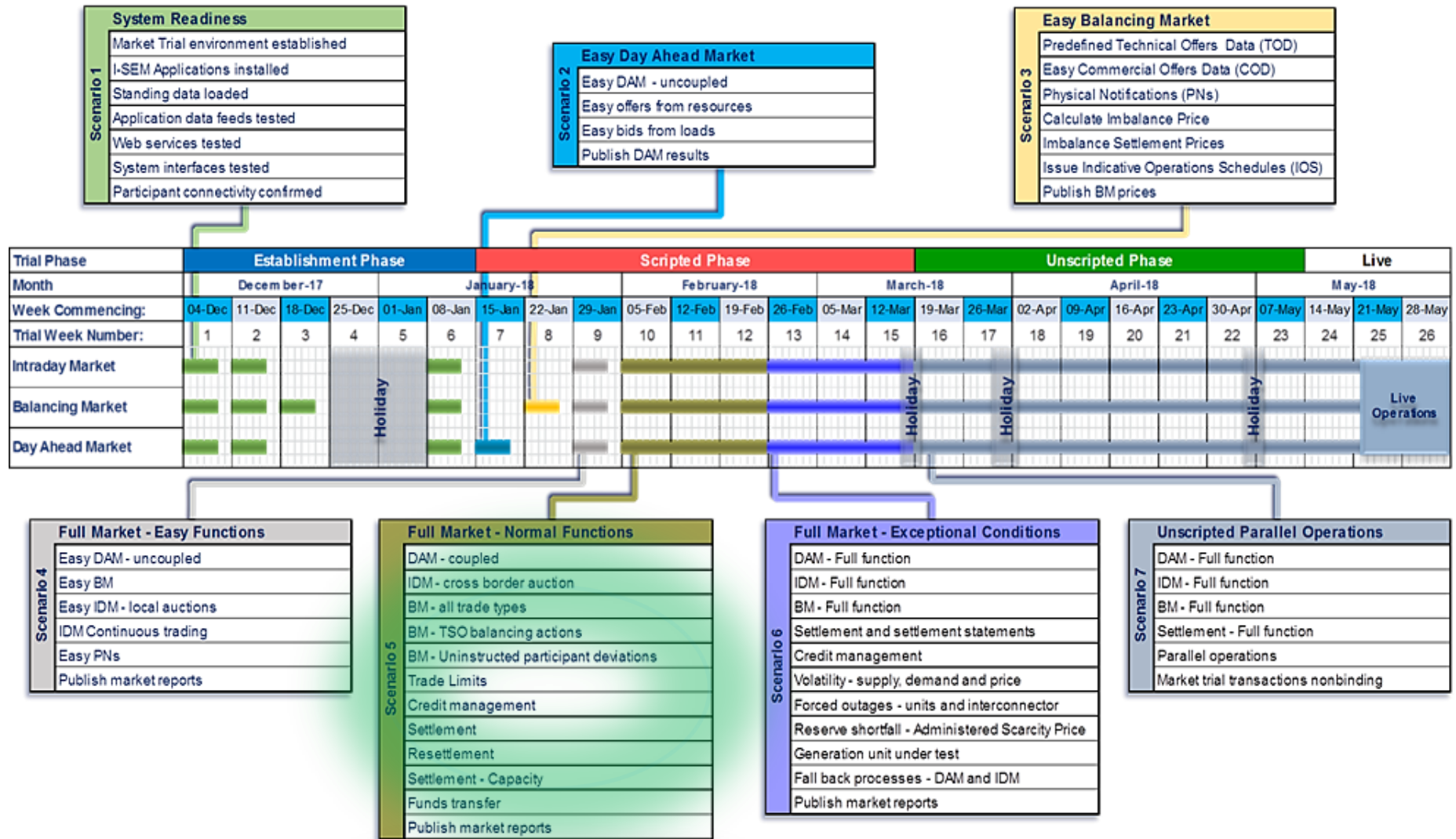
Any planned outages will be communicated on the Friday morning conference call.

### Participant Conformance Testing

**Note:** It is appreciated that a number of the participant organisations are currently planning their own conformance testing with SEMOpX and therefore to avoid any conflicts with the scripted DAM submissions we would request that any planned conformance testing uses the next available Sunday as the Trade Date for such tests.

**Market Trial Timeline**

The chart below provides a visual summary of the Trial timeline



**Market Trial Settlement TimeLine**

The following calendar view details the Settlement Activities that we will be trialling throughout the 3 week period of scenario 5 – These processes, once established, will then continue to run for the remainder of market trial

	Mon	Tue	Wed	Thu	Fri	Mon	Tue	Wed	Thu	Fri	Mon	Tue	Wed	Thu	Fri	
	February 3rd-9th					February 10th-16th					February 17th-23rd					
	Week 1					Week 2					Week 3					
<b>BALIMB</b>	Period	BM BP 1					BM BP 2					BM BP 3				
	Indicative	N/A	N/A	N/A	Indic: Wed W1	Indic: Thu W1	Indic: Fri W1	Indic: Mon W2	Indic: Tue W2	Indic: Wed W2	Indic: Thu W2	Indic: Fri W2	Indic: Mon W3	Indic: Tue W3	Indic: Wed W3	Indic: Thu W3
	Init. Sett Statem	N/A	N/A	N/A	N/A	Initial: Sat, Sun W1	N/A	N/A	N/A	Initial: Thu W1	Initial: Fri W1	Initial: Mon W2	Initial: Tue W2	Initial: Wed W2	Initial: Thu W2	Initial: Fri W2
	Settlement Docs	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$Doc 1: BM BP 1	N/A	N/A	N/A	N/A	\$Doc 2: BM BP 2 CM BP 1
	Payment Due to MO: Accounts Receivable	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$Doc 1: BM BP 1	N/A	N/A
<b>Payment</b>	Payment Due from MO: Accounts Payable	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	N/A	\$Doc 1: BM BP 1	N/A	

Week 1 will commence the first indicative Settlement run on Thursday which will then continue to run every working day. Week 1 includes settlement of Trading Payments and Charges only.

Week 2 will see the first Initial Settlement run take place on Thursday with the first Settlement Document on Friday. This covers settlement of Trading Payments and Charges only.

Week 3 will continue to run the Indicative and Initial Settlement for Trading Payments and Charges and will introduce Indicative Settlement of the Capacity Market each day with the Settlement Document published for the billing period on the Friday

## Day 1 – Monday 5th February 2018 – Execution of Full Market – Normal Functions

The planned activities for Monday 5th February are for all applicable participants to submit Commercial Offer Data into the Coupled Day Ahead Auction for the following trading day, the Balancing Market for the current and subsequent Trading Day for which the Day Ahead Auction has been completed and additionally into one of the Intraday Auctions (IDA3). All Commercial Offer data into the DAM must be submitted ahead of the DAM order book closure whilst submissions to the BM can happen throughout the current trading day.

As the IDA3 data submissions should be based on the results of the previous days DAM which is not available for today the IDA3 data submissions will just be a trial of the process to connect and submit data into IDA3. No IDA3 Auction will be run and the full end to end process will be established from Tuesday based on the outputs from Today's DAM.

Day 1 - Monday 5th February 2018				
Time	Participants	Activity	Inputs	Outputs
09:30 - 10:00	All	Conference Call	MT Team provide briefing of the day's activities and ensure that run sheet is available to all participants	Run Sheet & Readiness to participate in Scenario
10:00 - 11:00	D-Gen O-Gen AU Sup DSU	DAM – Data Submissions Participants connect to SEMOpx and submit Bid / Offer Data	1. ETS Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. ETS System has returned a successful response
11:00	SEMOpx	Order Book Closes and DAM runs	1. Exchange Rate Report 2. Cross Border Capacity File 3. Commercial Offer Data submitted by participants	Preliminary DAM Results for TSO Approval
12:00	SEMOpx	Issue Confirmation and Publish Results	Approved DAM Results File	1. Confirmation Sent 2. Results are Published on ETS
13:00 – 14:00	D-Gen O-Gen AU Sup DSU	IDA3 – Data Submissions Participants connect to SEMOpx and submit Bid / Offer Data	1. ETS Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. ETS System has returned a successful response
13:30	D-Gen	BM – Data Submissions Participants connect to the Balancing Market Interface and submit Complex Commercial Offer Data.	1. BMI Application Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. MMS System has returned a successful response

Day 1 - Monday 5 <sup>th</sup> February 2018 (Continued)				
Time	Participants	Activity	Inputs	Outputs
13:30	D-Gen	BM – Physical Notifications Participants connect to the Balancing Market Interface and submit Physical Notifications	1. BMI Application Credentials for Market Trial 2. Physical Notifications submitted by participants	1. Successful Log-In 2. MMS System has returned a successful response
15:30	ECC	Nominations File Generated by ECC and sent to MMS	Approved DAM Results Trade File	Nominations File Created and sent to MMS
16:00	All	BM – Market Results Available Participants connect to the Balancing Market Interface and download available reports	Balancing Market Run has completed and specified reports are available (See table below)	BM Reports are downloaded
16:30 - 17:00	All	Conference Call	Highlight any issues / concerns: Market Trial Team provides update on any issues and issue Run Sheets for next day	Market Participant Survey

Please note: Alongside these activities the Intra Day Continuous Trading platform will be available to market participants.

**Balancing Market – Available Reports**

The Following subset of the Balancing Market Reports will be available to all registered participants during Scenario 5	
Report Identifier	Report Name
REPT_078	Aggregated Contracted Quantities for Generation
REPT_079	Aggregated Contracted Quantities for Demand
REPT_080	Aggregated Contracted Quantities for Wind
REPT_052	Physical Notifications
REPT_089	Final Physical Notifications
REPT_077	Aggregated Physical Notifications
REPT_001b	LTS Operational Schedule Report, Member Public
REPT_008	Imbalance Price Report
REPT_009	Imbalance Price Report (Imbalance Settlement Period)
REPT_050	Imbalance Price Supporting Information Report
REPT_041	Balancing & Imbalance Market Cost



## Day 2 – Tuesday 6th February 2018 – Execution of Full Market – Normal Functions

The planned activities for Tuesday 6th February are for all applicable participants to submit Commercial Offer Data into the Coupled Day Ahead Auction for the following trading day, the Balancing Market for the current and subsequent Trading Day for which the Day Ahead Auction has been completed and additionally into one of the Intraday Auctions. All Commercial Offer data into the DAM and the IDA must be submitted ahead of the corresponding order book closure whilst submissions to the BM can happen throughout the current trading day.

Day 2 – Tuesday 6th February 2018				
Time	Participants	Activity	Inputs	Outputs
09:30 - 10:00	All	Conference Call	MT Team provide briefing of the day's activities and ensure that run sheet is available to all participants	Run Sheet & Readiness to participate in Scenario
10:00 - 11:00	D-Gen O-Gen AU Sup DSU	DAM – Data Submissions Participants connect to SEMOpx and submit Bid / Offer Data	1. ETS Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. ETS System has returned a successful response
11:00	SEMOPx	Order Book Closes and DAM runs	1. Exchange Rate Report 2. Cross Border Capacity File 3. Commercial Offer Data submitted by participants	Preliminary DAM Results for TSO Approval
12:00	SEMOPx	Issue Confirmation and Publish Results	Approved DAM Results File	1. Confirmation Sent 2. Results are Published on ETS
13:00 – 14:00	D-Gen O-Gen AU Sup DSU	IDA3 – Data Submissions Participants connect to SEMOpx and submit Bid / Offer Data	1. ETS Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. ETS System has returned a successful response
13:30	D-Gen	BM – Data Submissions Participants connect to the Balancing Market Interface and submit Complex Commercial Offer Data.	1. BMI Application Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. MMS System has returned a successful response



Day 2 - Tuesday 6th February 2018 (Continued)				
Time	Participants	Activity	Inputs	Outputs
13:30	D-Gen	BM – Physical Notifications Participants connect to the Balancing Market Interface and submit Physical Notifications	1. BMI Application Credentials for Market Trial 2. Physical Notifications submitted by participants	1. Successful Log-In 2. MMS System has returned a successful response
14:00	SEMOpX	IDA3 Order Book Closes and IDA3 Auction runs	Commercial Offer Data submitted by participants	IDA3 Market Results Produced
14:30	SEMOpX	IDA3 – Market Results Available Participants access SEMOpX client and download available reports	IDA3 Market Results	IDA3 Market Results Published
15:30	ECC	Nominations File Generated by ECC and sent to MMS	Approved DAM Results Trade File	Nominations File Created and sent to MMS
16:00	All	BM – Market Results Available Participants connect to the Balancing Market Interface and download available reports	Balancing Market Run has completed and specified reports are available (See table below)	BM Reports are downloaded
16:30 - 17:00	All	Conference Call	Highlight any issues / concerns: Market Trial Team provides update on any issues and issue Run Sheets for next day	Market Participant Survey

**Please note:** Alongside these activities the Intra Day Continuous Trading platform will be available to market participants.

**Balancing Market – Available Reports**

The Following subset of the Balancing Market Reports will be available to all registered participants during Scenario 5	
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REPT_078	Aggregated Contracted Quantities for Generation
REPT_079	Aggregated Contracted Quantities for Demand
REPT_080	Aggregated Contracted Quantities for Wind
REPT_052	Physical Notifications
REPT_089	Final Physical Notifications
REPT_077	Aggregated Physical Notifications
REPT_001b	LTS Operational Schedule Report, Member Public
REPT_008	Imbalance Price Report
REPT_009	Imbalance Price Report (Imbalance Settlement Period)
REPT_050	Imbalance Price Supporting Information Report
REPT_041	Balancing & Imbalance Market Cost

## Day 3 – Wednesday 7th February 2018 – Execution of Full Market – Normal Functions

The planned activities for Wednesday 7th February are for all applicable participants to submit Commercial Offer Data into the Coupled Day Ahead Auction for the following trading day, the Balancing Market for the current and subsequent Trading Day for which the Day Ahead Auction has been completed and additionally into one of the Intraday Auctions. All Commercial Offer data into the DAM and the IDA must be submitted ahead of the corresponding order book closure whilst submissions to the BM can happen throughout the current trading day.

Meter Data Providers will submit meter data for the previous trading Day (6th February) to support the first run of Indicative settlements

Day 3 - Wednesday 7th February 2018				
Time	Participants	Activity	Inputs	Outputs
09:30 - 10:00	All	Conference Call	MT Team provide briefing of the day's activities and ensure that run sheet is available to all participants	Run Sheet & Readiness to participate in Scenario
10:00 - 11:00	D-Gen O-Gen AU Sup DSU	DAM – Data Submissions Participants connect to SEMOpx and submit Bid / Offer Data	1. ETS Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. ETS System has returned a successful response
11:00	SEMOpx	Order Book Closes and DAM runs	1. Exchange Rate Report 2. Cross Border Capacity File 3. Commercial Offer Data submitted by participants	Preliminary DAM Results for TSO Approval
12:00	SEMOpx	Issue Confirmation and Publish Results	Approved DAM Results File	1. Confirmation Sent 2. Results are Published on ETS
13:00 – 14:00	D-Gen O-Gen AU Sup DSU	IDA3 – Data Submissions Participants connect to SEMOpx and submit Bid / Offer Data	1. ETS Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. ETS System has returned a successful response
13:30	D-Gen	BM – Data Submissions Participants connect to the Balancing Market Interface and submit Complex Commercial Offer Data.	1. BMI Application Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. MMS System has returned a successful response

Day 3 - Wednesday 7th February 2018 (Continued)				
Time	Participants	Activity	Inputs	Outputs
13:30	D-Gen	BM – Physical Notifications Participants connect to the Balancing Market Interface and submit Physical Notifications	1. BMI Application Credentials for Market Trial 2. Physical Notifications submitted by participants	1. Successful Log-In 2. MMS System has returned a successful response
14:00	MDP's	Submissions of D+1 Meter Data	1. D+1 Meter data files provided from external MDP's 2. D+1 Meter data files provided from internal MDP's	1. Successful submission of D+1 Meter Data
14:00	SEMOpX	IDA3 Order Book Closes and IDA3 Auction runs	Commercial Offer Data submitted by participants	IDA3 Market Results Produced
14:30	SEMOpX	IDA3 – Market Results Available Participants access SEMOpX client and download available reports	IDA3 Market Results	IDA3 Market Results Published
15:30	ECC	Nominations File Generated by ECC and sent to MMS	Approved DAM Results Trade File	Nominations File Created and sent to MMS
16:00	All	BM – Market Results Available Participants connect to the Balancing Market Interface and download available reports	Balancing Market Run has completed and specified reports are available (See table below)	BM Reports are downloaded
16:30 - 17:00	All	Conference Call	Highlight any issues / concerns: Market Trial Team provides update on any issues and issue Run Sheets for next day	Market Participant Survey

**Please note:** Alongside these activities the Intra Day Continuous Trading platform will be available to market participants.

**Balancing Market – Available Reports**

<b>The Following subset of the Balancing Market Reports will be available to all registered participants during Scenario 5</b>	
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<b>REPT_078</b>	<b>Aggregated Contracted Quantities for Generation</b>
<b>REPT_079</b>	<b>Aggregated Contracted Quantities for Demand</b>
<b>REPT_080</b>	<b>Aggregated Contracted Quantities for Wind</b>
<b>REPT_052</b>	<b>Physical Notifications</b>
<b>REPT_089</b>	<b>Final Physical Notifications</b>
<b>REPT_077</b>	<b>Aggregated Physical Notifications</b>
<b>REPT_001b</b>	<b>LTS Operational Schedule Report, Member Public</b>
<b>REPT_008</b>	<b>Imbalance Price Report</b>
<b>REPT_009</b>	<b>Imbalance Price Report (Imbalance Settlement Period)</b>
<b>REPT_050</b>	<b>Imbalance Price Supporting Information Report</b>
<b>REPT_041</b>	<b>Balancing &amp; Imbalance Market Cost</b>

## Day 4 – Thursday 8th February 2018 – Execution of Full Market – Normal Functions

The planned activities for Thursday 8th February are for all applicable participants to submit Commercial Offer Data into the Coupled Day Ahead Auction for the following trading day, the Balancing Market for the current and subsequent Trading Day for which the Day Ahead Auction has been completed and additionally into one of the Intraday Auctions. All Commercial Offer data into the DAM and the IDA must be submitted ahead of the corresponding order book closure whilst submissions to the BM can happen throughout the current trading day.

Meter Data Providers will submit meter data for the previous trading Day (7th February) to support the running of Indicative settlements

Day 4 - Thursday 8th February 2018				
Time	Participants	Activity	Inputs	Outputs
09:30 - 10:00	All	Conference Call	MT Team provide briefing of the day's activities and ensure that run sheet is available to all participants	Run Sheet & Readiness to participate in Scenario
10:00 - 12:00	D-Gen O-Gen AU Sup DSU	DAM – Data Submissions Participants connect to SEMOpx and submit Bid / Offer Data	1. ETS Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. ETS System has returned a successful response
11:00 – 11:30	All	30 Minute Liquidity Window for IDC	Opportunity for participants to match bids and offers in IDC (Trading Day 08/02)	Successful matched trading in IDC
13:00	SEMOpx	Order Book Closes and DAM runs	1. Exchange Rate Report 2. Cross Border Capacity File 3. Commercial Offer Data submitted by participants	Preliminary DAM Results for TSO Approval
13:00 – 14:00	D-Gen O-Gen AU Sup DSU	IDA3 – Data Submissions Participants connect to SEMOpx and submit Bid / Offer Data	1. ETS Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. ETS System has returned a successful response
13:30	SEMOpx	Issue Confirmation and Publish Results	Approved DAM Results File	1. Confirmation Sent 2. Results are Published on ETS
13:30	D-Gen	BM – Data Submissions Participants connect to the Balancing Market Interface and submit Complex Commercial Offer Data.	1. BMI Application Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. MMS System has returned a successful response

Day 4 - Thursday 8th February 2018 (Continued)				
Time	Participants	Activity	Inputs	Outputs
13:30	D-Gen	BM – Physical Notifications Participants connect to the Balancing Market Interface and submit Physical Notifications	1. BMI Application Credentials for Market Trial 2. Physical Notifications submitted by participants	1. Successful Log-In 2. MMS System has returned a successful response
14:00	MDP's	Submissions of D+1 Meter Data	1. D+1 Meter data files provided from external MDP's 2. D+1 Meter data files provided from internal MDP's	1. Successful submission of D+1 Meter Data
14:30	SEMOpX	IDA3 Order Book Closes and IDA3 Auction runs	Commercial Offer Data submitted by participants	IDA3 Market Results Produced
15:00	SEMOpX	IDA3 – Market Results Available Participants access SEMOpX client and download available reports	IDA3 Market Results	IDA3 Market Results Published
15:30	ECC	Nominations File Generated by ECC and sent to MMS	Approved DAM Results Trade File	Nominations File Created and sent to MMS
16:00	N/A	Indicative Settlement Run is executed – SEMO (Day + 1)	1. MDP Data 2. Imbalance Price 3. CLAF Data 4. EDIL Declarations 5. Ex-Ante Results from ECC 6. Interconnector Capacity 7. Frequency Feed	Indicative Settlement Statements Indicative Settlement Reports
16:00	All	BM – Market Results Available Participants connect to the Balancing Market Interface and download available reports	Balancing Market Run has completed and specified reports are available (See table below)	BM Reports are downloaded
16:30 - 17:00	All	Conference Call	Highlight any issues / concerns: Market Trial Team provides update on any issues and issue Run Sheets for next day	Market Participant Survey

**Please note:** Alongside these activities the Intra Day Continuous Trading platform will be available to market participants.

**Balancing Market – Available Reports**

<b>The Following subset of the Balancing Market Reports will be available to all registered participants during Scenario 5</b>	
<b>Report Identifier</b>	<b>Report Name</b>
REPT_078	Aggregated Contracted Quantities for Generation
REPT_079	Aggregated Contracted Quantities for Demand
REPT_080	Aggregated Contracted Quantities for Wind
REPT_052	Physical Notifications
REPT_089	Final Physical Notifications
REPT_077	Aggregated Physical Notifications
REPT_001b	LTS Operational Schedule Report, Member Public
REPT_008	Imbalance Price Report
REPT_009	Imbalance Price Report (Imbalance Settlement Period)
REPT_050	Imbalance Price Supporting Information Report
REPT_041	Balancing & Imbalance Market Cost
REPT_043	Settlement Statement
REPT_044	Settlement Report



## Day 5 – Friday 9th February 2018 – Execution of Full Market – Normal Functions

The planned activities for Friday 9th February are for all applicable participants to submit Commercial Offer Data into the Coupled Day Ahead Auction for the following trading day, the Balancing Market for the current and subsequent Trading Day for which the Day Ahead Auction has been completed and additionally into one of the Intraday Auctions. All Commercial Offer data into the DAM and the IDA must be submitted ahead of the corresponding order book closure whilst submissions to the BM can happen throughout the current trading day. Meter Data Providers will submit meter data for the previous trading Day (8th February) to support the running of Indicative settlements.

**NB: It is Essential for the Balancing Market to operate correctly over the weekend that ALL required participants submit Physical Notifications (PN's) for both Saturday and Sunday. These need to be submitted by 13:30 each day and can be submitted in Advance. Can all participants responsible for the submission of PN's please ensure that these are entered for the full weekend period.**

Day 5 - Friday 9th February 2018				
Time	Participants	Activity	Inputs	Outputs
09:30 - 10:00	All	Conference Call	MT Team provide briefing of the day's activities and ensure that run sheet is available to all participants	Run Sheet & Readiness to participate in Scenario
10:00 - 12:00	D-Gen O-Gen AU Sup DSU	DAM – Data Submissions Participants connect to SEMOpx and submit Bid / Offer Data	1. ETS Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. ETS System has returned a successful response
11:00 – 11:30	All	30 Minute Liquidity Window for IDC	Opportunity for participants to match bids and offers in IDC (Trading Day 09/02)	Successful matched trading in IDC
13:00	SEMOpx	Order Book Closes and DAM runs	1. Exchange Rate Report 2. Cross Border Capacity File 3. Commercial Offer Data submitted by participants	Preliminary DAM Results for TSO Approval
13:00 – 14:00	D-Gen O-Gen AU Sup DSU	IDA3 – Data Submissions Participants connect to SEMOpx and submit Bid / Offer Data	1. ETS Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. ETS System has returned a successful response
13:30	SEMOpx	Issue Confirmation and Publish Results	Approved DAM Results File	1. Confirmation Sent 2. Results are Published on ETS

Day 5 - Friday 9th February 2018 (Continued)				
Time	Participants	Activity	Inputs	Outputs
13:30	D-Gen	BM – Data Submissions Participants connect to the Balancing Market Interface and submit Complex Commercial Offer Data.	1. BMI Application Credentials for Market Trial 2. Commercial Offer Data submitted by participants	1. Successful Log-In 2. MMS System has returned a successful response
13:30	D-Gen	BM – Physical Notifications Participants connect to the Balancing Market Interface and submit Physical Notifications	1. BMI Application Credentials for Market Trial 2. Physical Notifications submitted by participants	1. Successful Log-In 2. MMS System has returned a successful response
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14:30	SEMOpX	IDA3 Order Book Closes and IDA3 Auction runs	Commercial Offer Data submitted by participants	IDA3 Market Results Produced
15:00	SEMOpX	IDA3 – Market Results Available Participants access SEMOpX client and download available reports	IDA3 Market Results	IDA3 Market Results Published
15:30	ECC	Nominations File Generated by ECC and sent to MMS	Approved DAM Results Trade File	Nominations File Created and sent to MMS
16:00	N/A	Indicative Settlement Run is executed – SEMO (Day + 1)	1. MDP Data 2. Imbalance Price 3. CLAF Data 4. EDIL Declarations 5. Ex-Ante Results from ECC 6. Interconnector Capacity 7. Frequency Feed	Indicative Settlement Statements Indicative Settlement Reports
16:00	All	BM – Market Results Available Participants connect to the Balancing Market Interface and download available reports	Balancing Market Run has completed and specified reports are available (See table below)	BM Reports are downloaded
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REPT_052	Physical Notifications
REPT_089	Final Physical Notifications
REPT_077	Aggregated Physical Notifications
REPT_001b	LTS Operational Schedule Report, Member Public
REPT_008	Imbalance Price Report
REPT_009	Imbalance Price Report (Imbalance Settlement Period)
REPT_050	Imbalance Price Supporting Information Report
REPT_041	Balancing & Imbalance Market Cost
REPT_043	Settlement Statement
REPT_044	Settlement Report